Challenges to the Greater Penetration of Solar PV

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Yellow Canary



Canary in a Coal Mine



CAISO Duck Curve

Net load - March 31



CAISO Duck Curve

Effects on Grid

- Steep Ramps
- Over-Generation Risk
- Decreased Frequency Response



ISO Requires

- Sustain Ramps (Up / Down)
- Respond for a Defined Time
- Store Energy or Modify Use
- Start with Short Notice from Zero Energy
- Stop and Start Multiple Times
- Forecast Operating Capability

CAISO Duck Curve

Renewable Performance Standard (RPS) of 33% by 2020

Gov. Jerry Brown calls for 50%

AB 2514 calls for 1.3GW of Storage by 2022

PREPA MTR



Mandated Renewable Generation 12% by 2015 15% by 2020 20% by 2035 Power Purchase Agreement \$0.15/kWh escalating by \$0.02/year \$0.35/kWh Renewable Energy Credit

PREPA MTR

National Renewable Energy Labs - DOE

6 Frequency Response / Regulation

"For large frequency deviations (in excess of 0.3Hz), the PV facility shall provide an immediate (less than 1 second) real power primary frequency response of at least 10% of the maximum AC active power capacity for a time period no less than 10 minutes.

#7 Ramp Rate Control

"The PV facility shall be able to control the rate of change of power output during some circumstances, includes but not limited to:
1) rate of increase of power, 2) rate of decrease of power, 3) rate of increase of power when a curtailment of power is released"
"A 10% per Minute rate limitation shall be enforced"

PREPA MTR

Peak Load in 2012 is 3,159MW.

Between 2009 and 2012, 64 projects totaling 2,200MW 70% of peak



HECO Solar



Tracking Change – 46kV Level



The "Nessie Curve"

HECO Solar



<u>HECO Stats</u> 1200MW Evening Peak 800MW Minimum daytime load

2013 250MW solar PV (mostly rooftop) 100MW wind

Recent RFP for 60 – 200MW of Energy storage, 30 minute minimum

Canary in a Coal Mine



Solar is 2% of Total US Generation



FERC 2013/2014

New Generation In-Service



Investment Tax Credit

30% Tax Credit for Solar Projects Installed thru Dec 31, 2016

"A dollar-for-dollar reduction in the income taxes that a person or Company claiming the credit would otherwise pay the federal govement.



American Wind Energy Association U.S. Wind Industry Second Quarter 2014 Market Report AWEA Public Version

Prices of PV Panels

Module price evolution

- Analysis of broker reports shows range of expectations of module average selling price (ASP) to 2013.
- Average year on year percentage reductions are also shown.
- We note that modules are priced in US dollars and we have not included the impact of future foreign exchange movements in our analysis.



YieldCo's

TerraForm Power, Inc. (TERP) •NASDAG \$31.390.06(0.19%) 4:00 PM, 02/10 Today**5d**1m3m1y5y10y 52wk high:34.74 52wk low:21.58 EPS:-0.18 PE (ttm):N/A Div Rate:1.08 Yield:3.44 Market Cap:\$3.17b Volume:320,730



\$4.61B

SCTY

Solar City

Solar Generation Incentive Program

SMUD New Jersey Illinois MA CA \$2.5 / Residential Watt Installed \$1.55 - \$1.75 / Watt Installed \$0.135 / kWh generated Too many to list

		EPBB Payments (per Watt)			PBI Payments (per kWh)		
	Statewide		Non-Residential			Non-Residential	
Step	MW in	Residential	Commercial	Government/	Residential	Commercial	Government/
	Step			Non-Profit			Non-Profit
1	50	n/a	n/a	n/a	n/a	n/a	n/a
2	70	\$2.50	\$2.50	\$3.25	\$0.39	\$0.39	\$0.50
3	100	\$2.20	\$2.20	\$2.95	\$0.34	\$0.34	\$0.46
4	130	\$1.90	\$1.90	\$2.65	\$0.26	\$0.26	\$0.37
5	160	\$1.55	\$1.55	\$2.30	\$0.22	\$0.22	\$0.32
6	190	\$1.10	\$1.10	\$1.85	\$0.15	\$0.15	\$0.26
7	215	\$0.65	\$0.65	\$1.40	\$0.09	\$0.09	\$0.19
8	250	\$0.35	\$0.35	\$1.10	\$0.05	\$0.05	\$0.15
9	285	\$0.25	\$0.25	\$0.90	\$0.03	\$0.03	\$0,12
10	350	\$0.20	\$0.20	\$0.70	\$0.03	\$0.03	\$0,10

Net Metering

Feed In Tarriffs

State of the Solar Market



Scale of Solar Installations

