

# A Kinder and Gentler Way of Overhead Fault Testing

*A Story of Engineering Innovation*

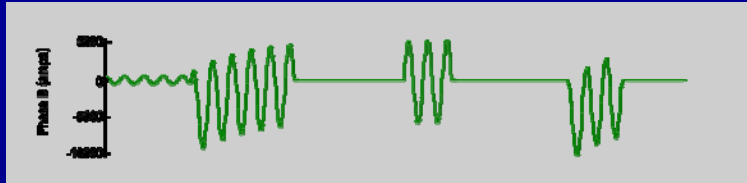


IEEE/PES Chicago Chapter Meeting  
3/14/2007

# Engineering Innovation

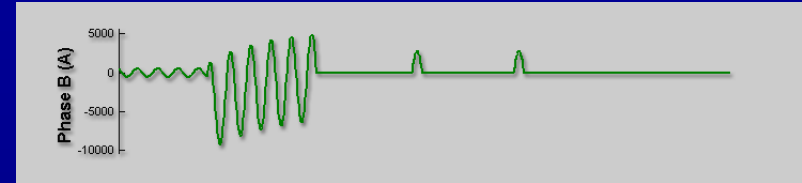


# Reclosing vs. PulseClosing



## Conventional Reclosing

- Test by closing – causes another fault
- Significant system stress
- Through-fault on transformers
- Voltage sags
- Difficult to coordinate



## PulseClosing

- Test by PulseClosing
- <2% of let-through energy
- No stress on system
- No transformer through-fault
- No voltage sags
- Solves coordination problems

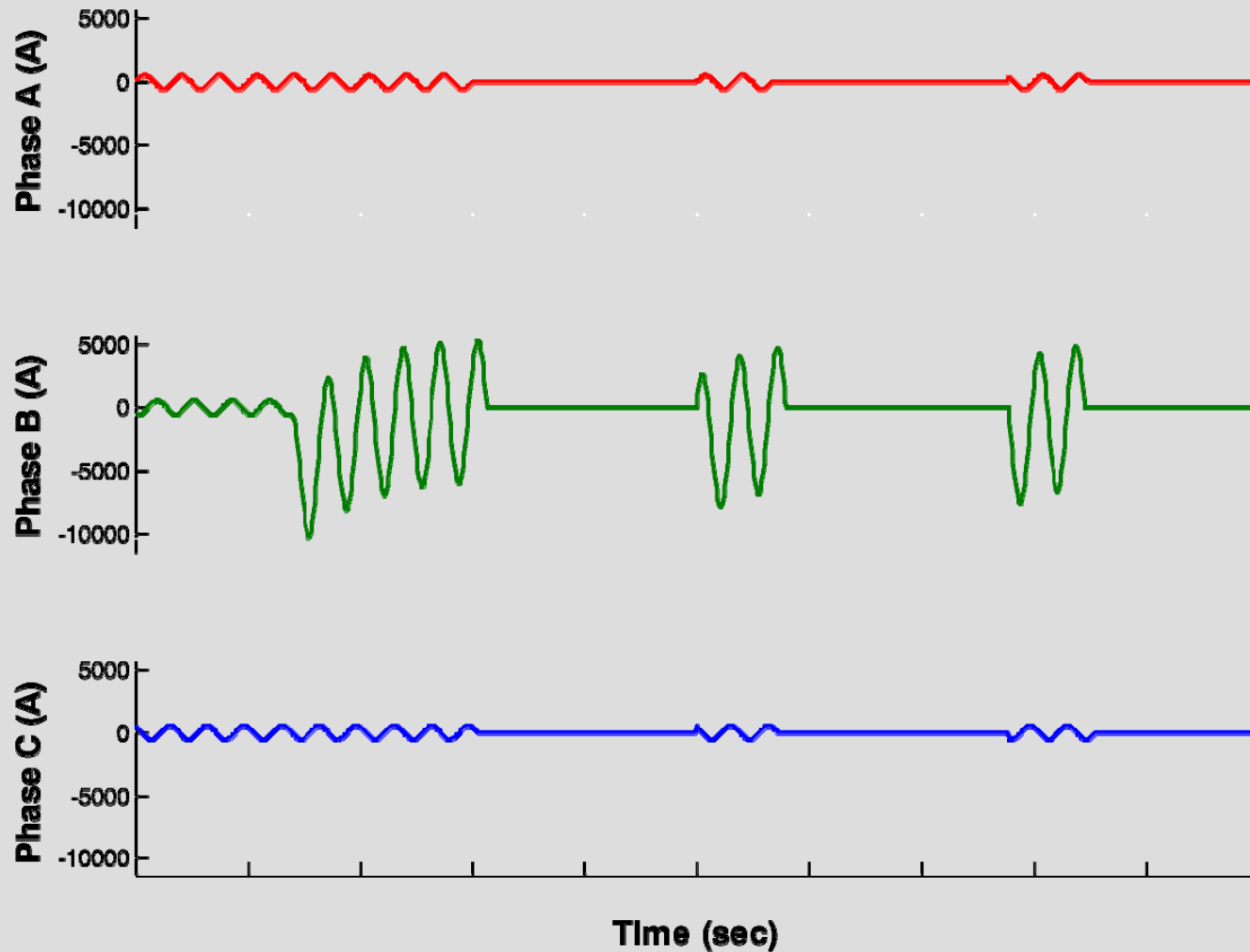


# DEMONSTRATION



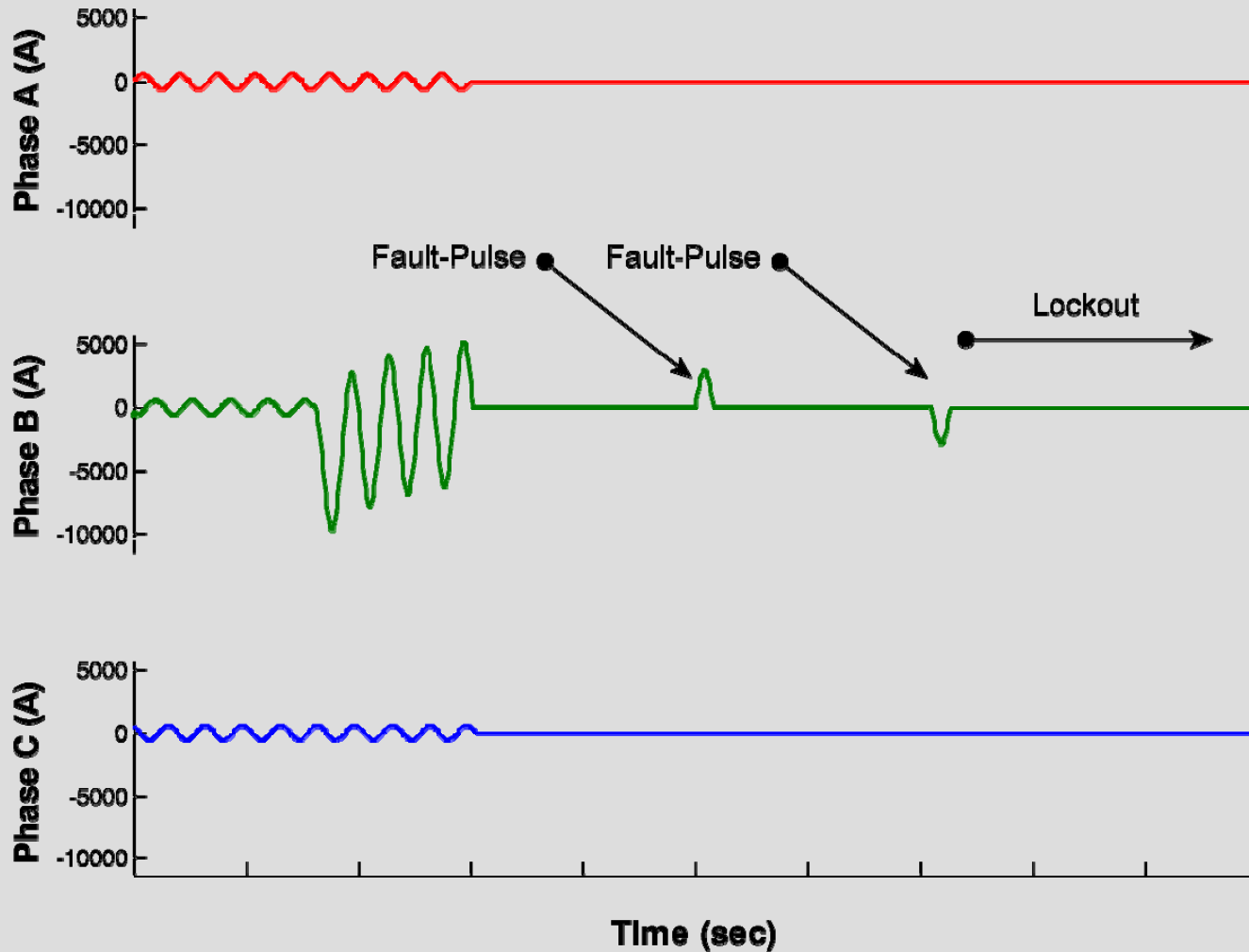
# Conventional Reclosing

## B phase permanent fault



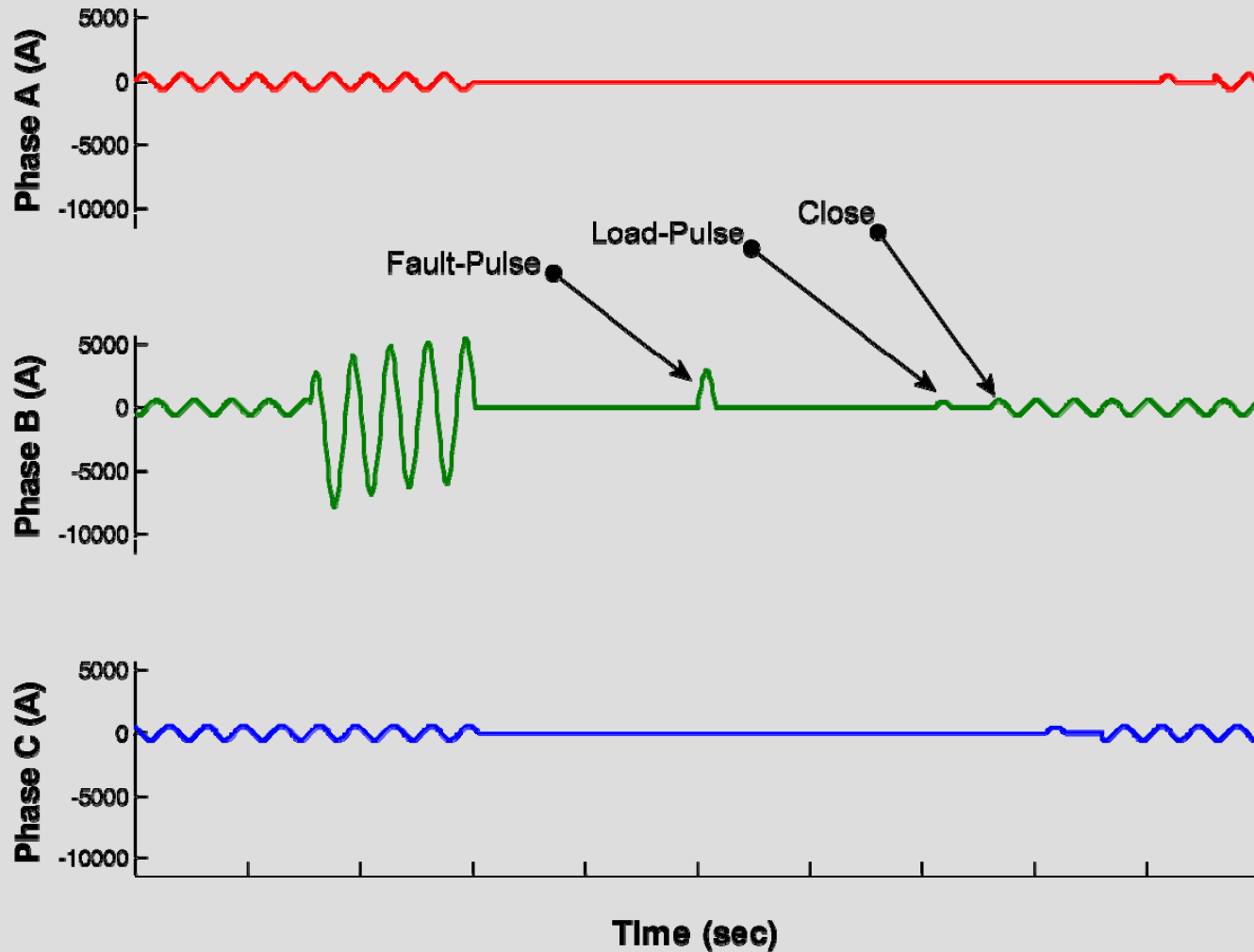
# PulseClosing

## B phase permanent fault



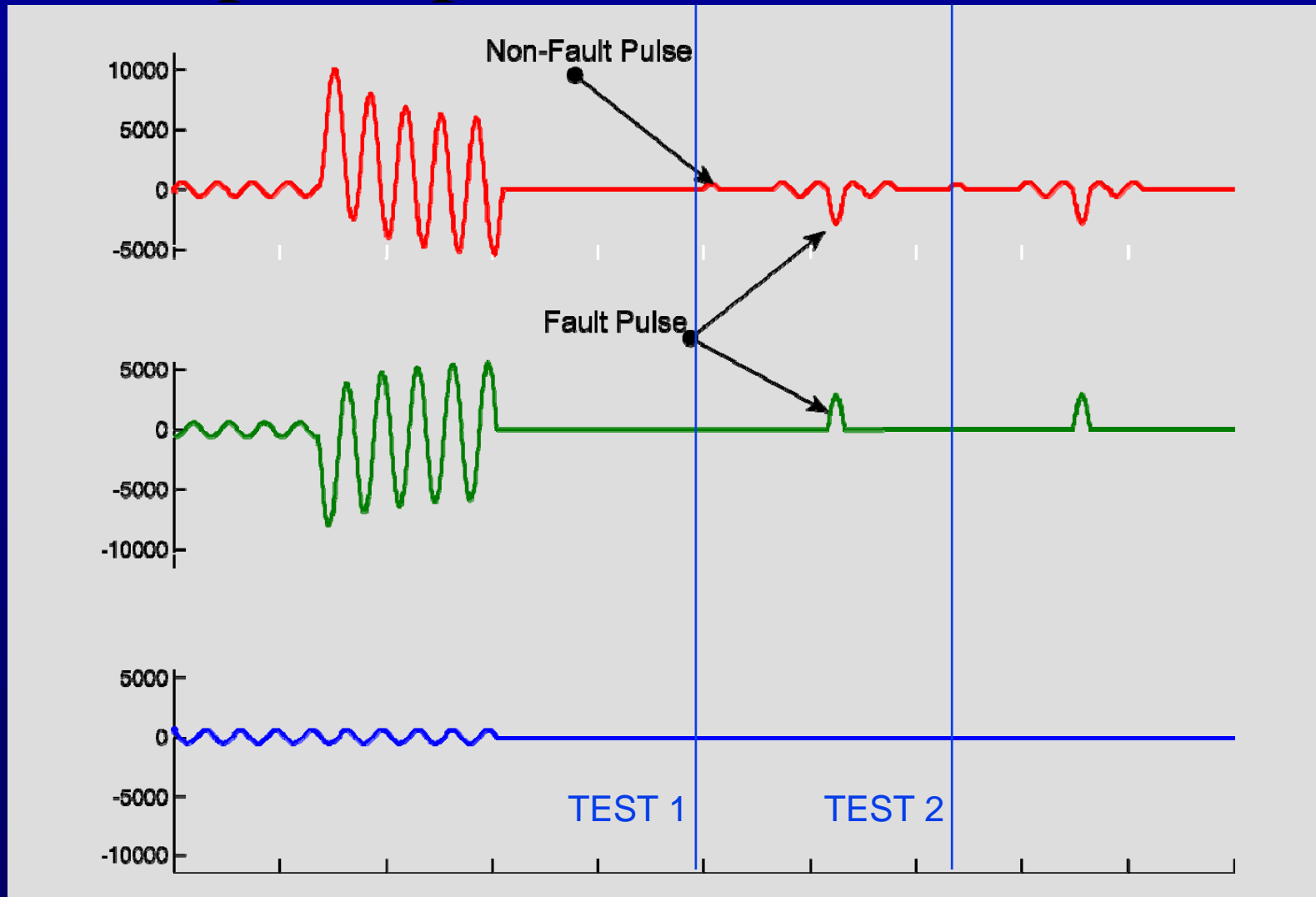
# PulseClosing

## B phase temporary fault



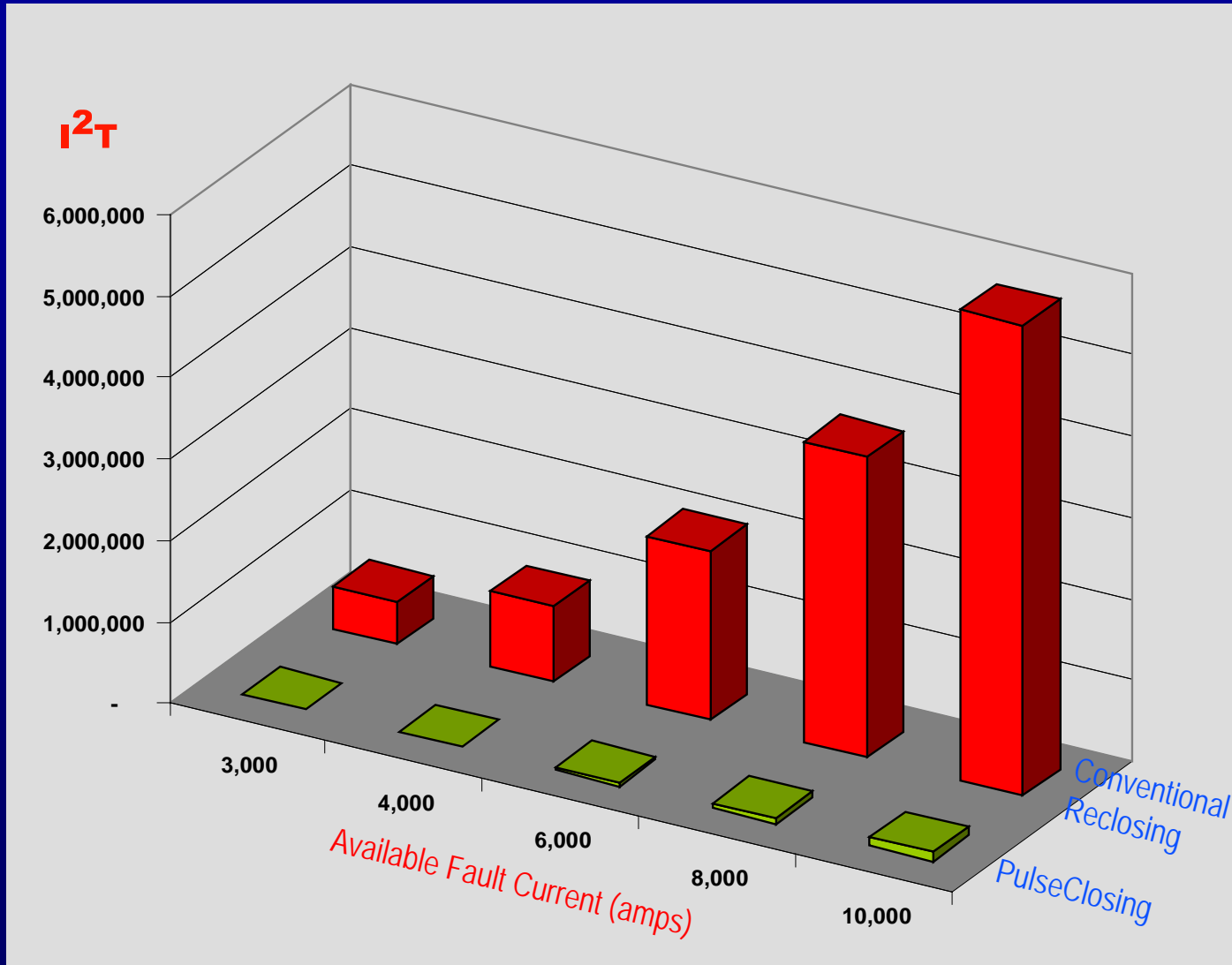
# PulseClosing

## A to B phase permanent fault





# Fault Let-Through



# New systems – New Technologies – Advanced Capabilities

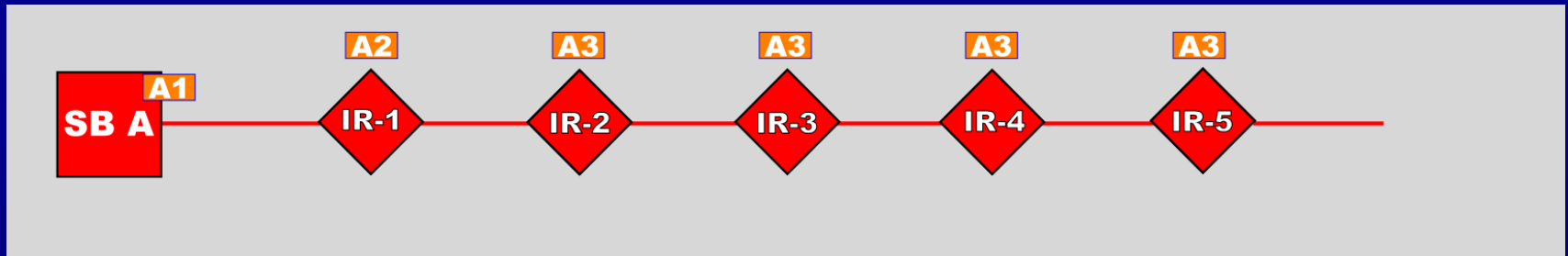
- PulseClosing
  - Improves asset life
  - Improves power quality & customer service
  - Improves ability to greater segment lines where needed



PulseFinder – a new  
way to “coordinate”

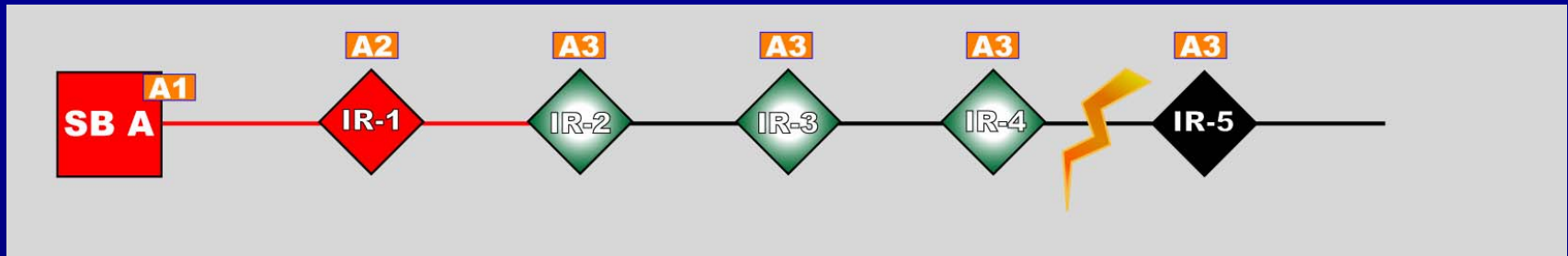


# PulseFinder



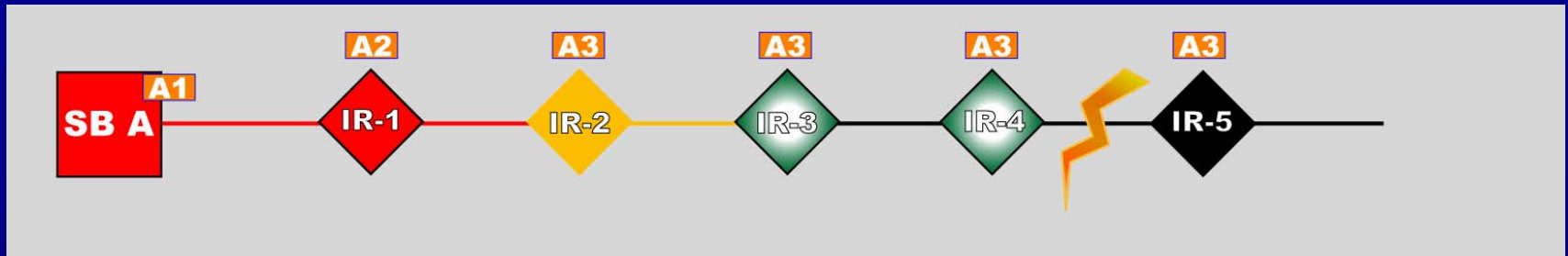
- Non-communicating automatic sectionalizing & restoration
- Coordination as much as possible
- Shared curves for remaining devices

# PulseFinder



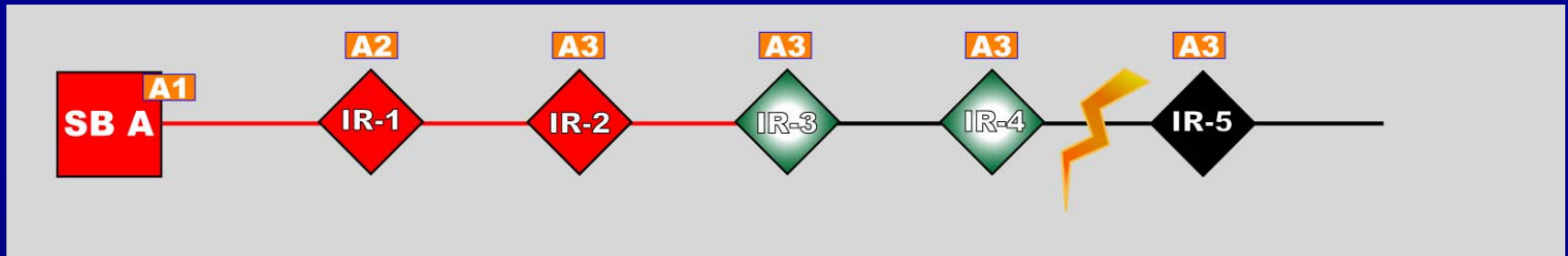
- $T=0$
- Fault in segment 5
- All PulseClosers with A3 curve trip

# PulseFinder



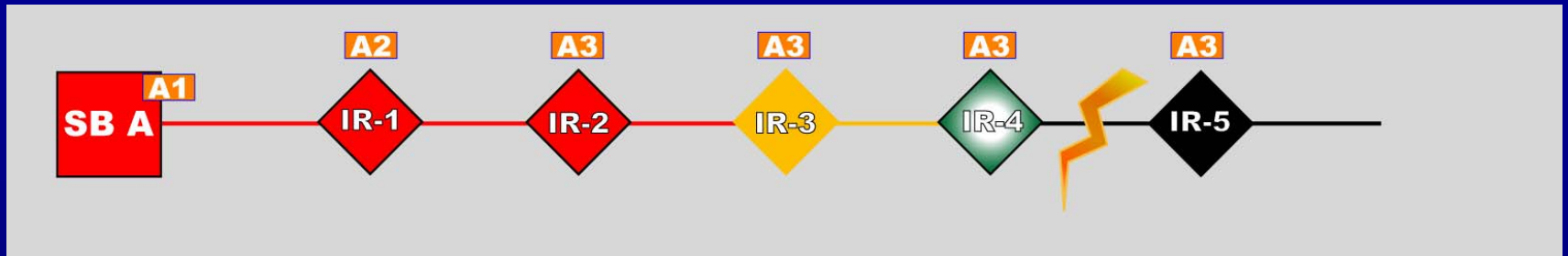
- $T=1$  sec
- IR-2 pulses

# PulseFinder



- $T=1$  sec
- IR-2 pulses and closes

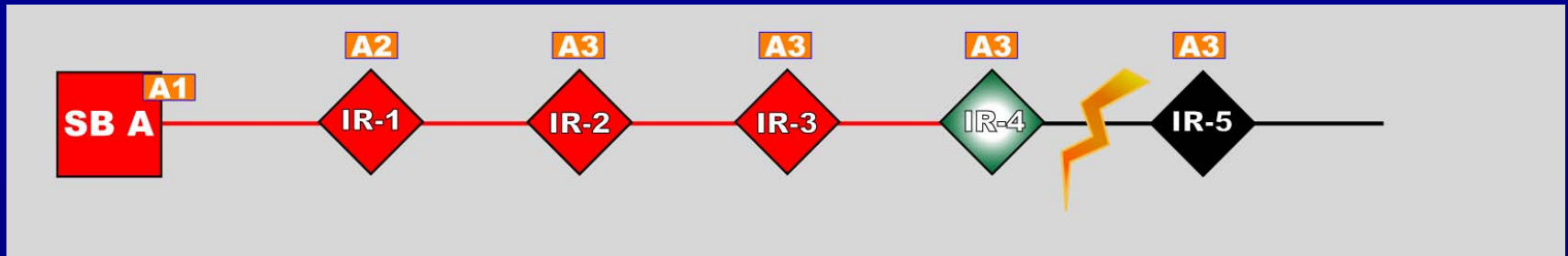
# PulseFinder



- $T=1.5$  sec
- IR-3 pulses

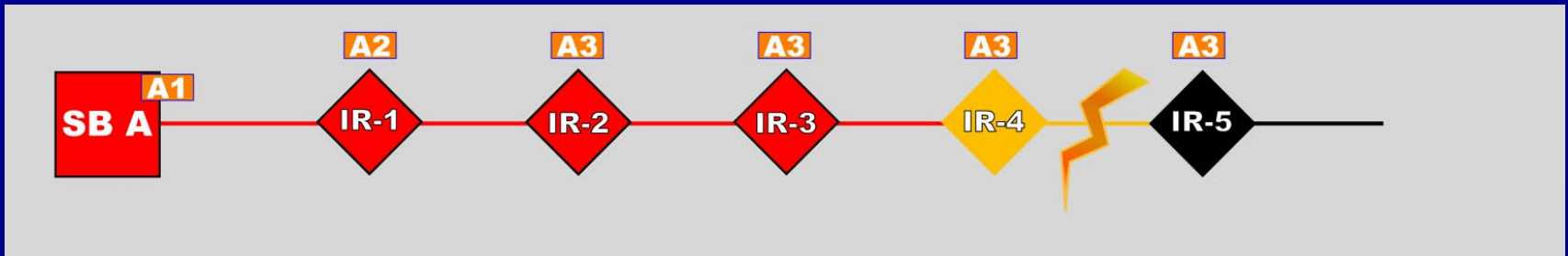


# PulseFinder



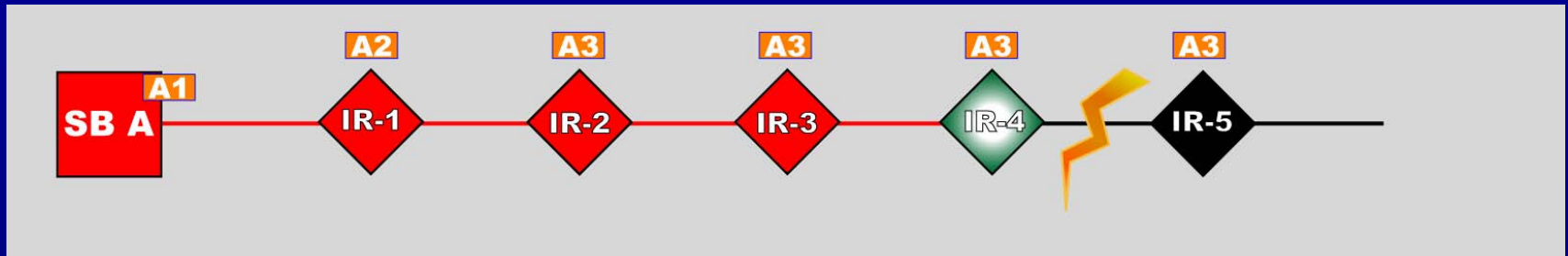
- $T=1.5$  sec
- IR-3 pulses and closes

# PulseFinder



- $T=2$  sec
- IR-4 pulses

# PulseFinder



- $T=2$  sec
- IR-4 pulses and continues PulseClosing test sequence

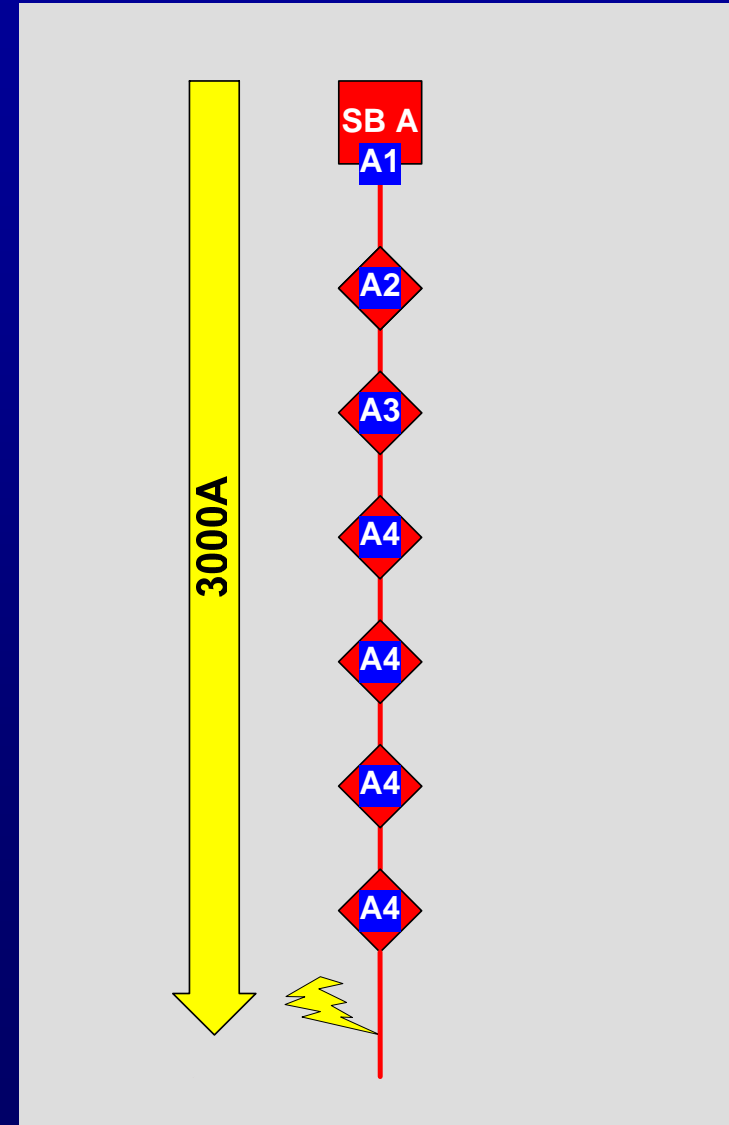
# PulseFinder

- Communication not required
- Use in lieu of overcurrent protection
- Use to add segmentation to overhead loop restoration systems
  - Requires reserved capacity



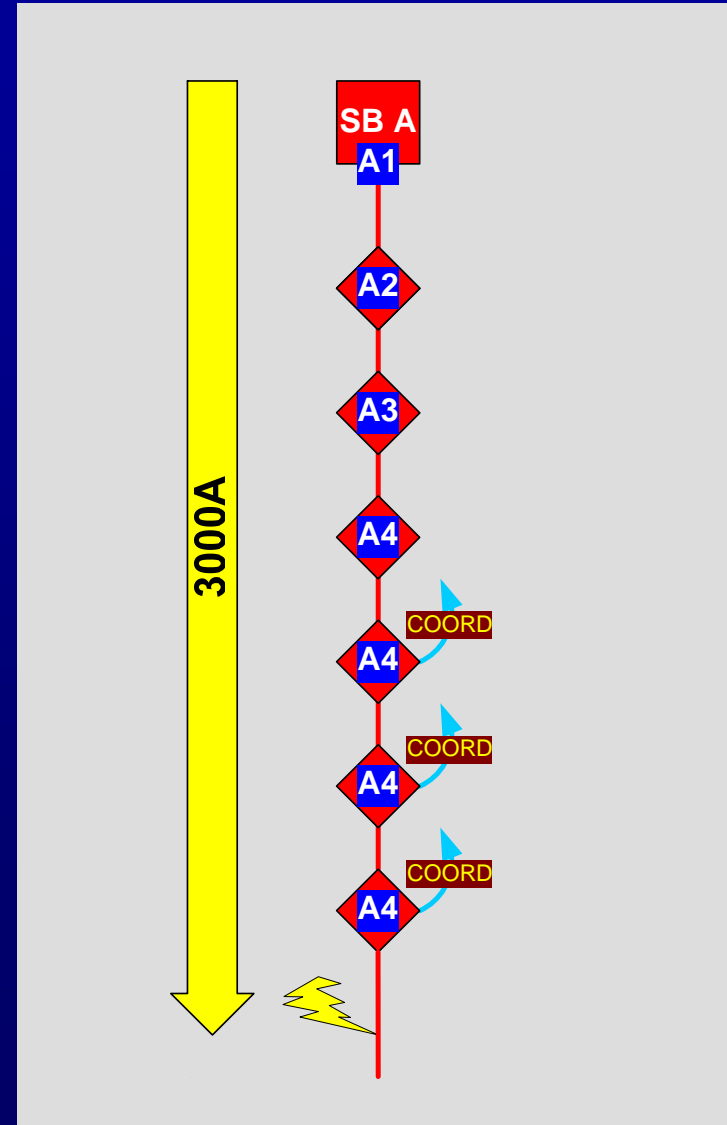
# Communication Enhanced Coordination

- $T=6\text{ms}$
- Fault Occurs
- Exceeds pickup level of A4



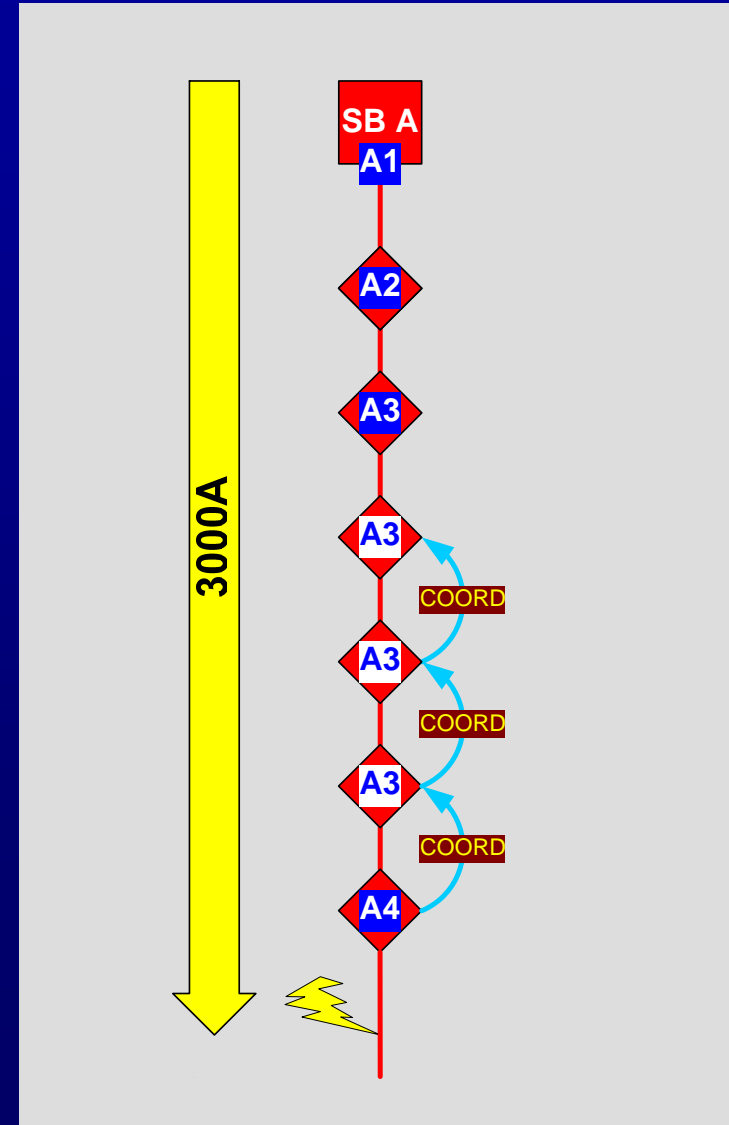
# Communication Enhanced Coordination

- $T=8\text{ms}$
- Simultaneous Coordination signal sent

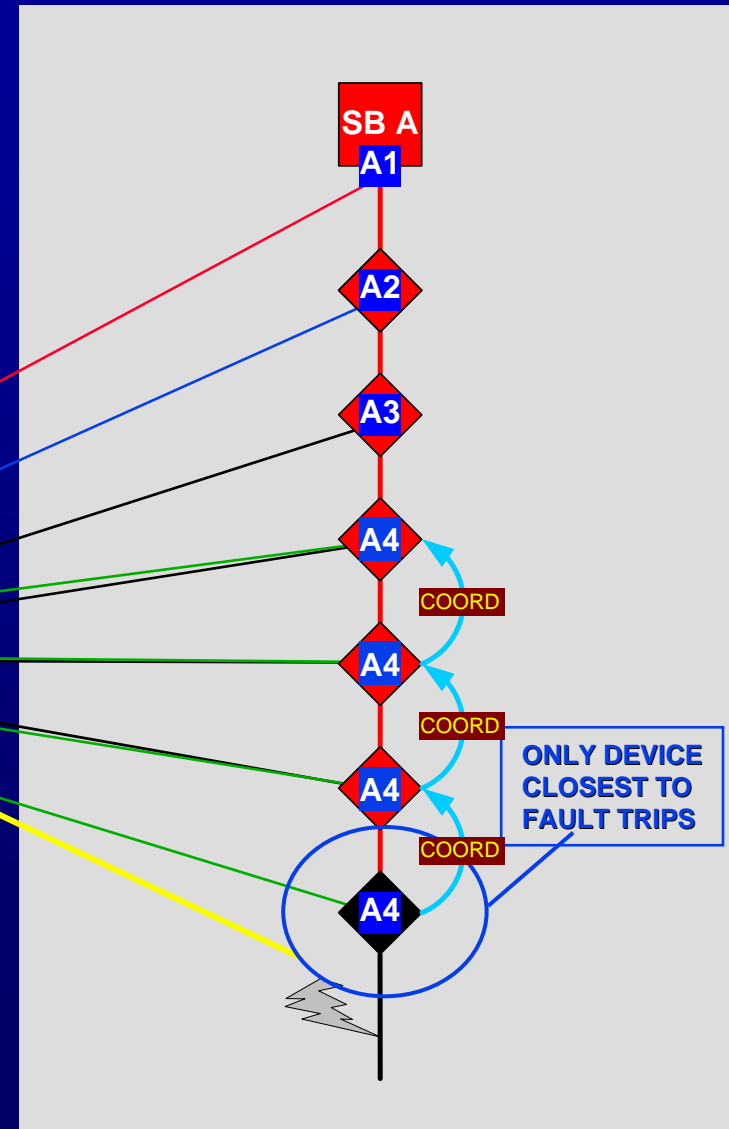
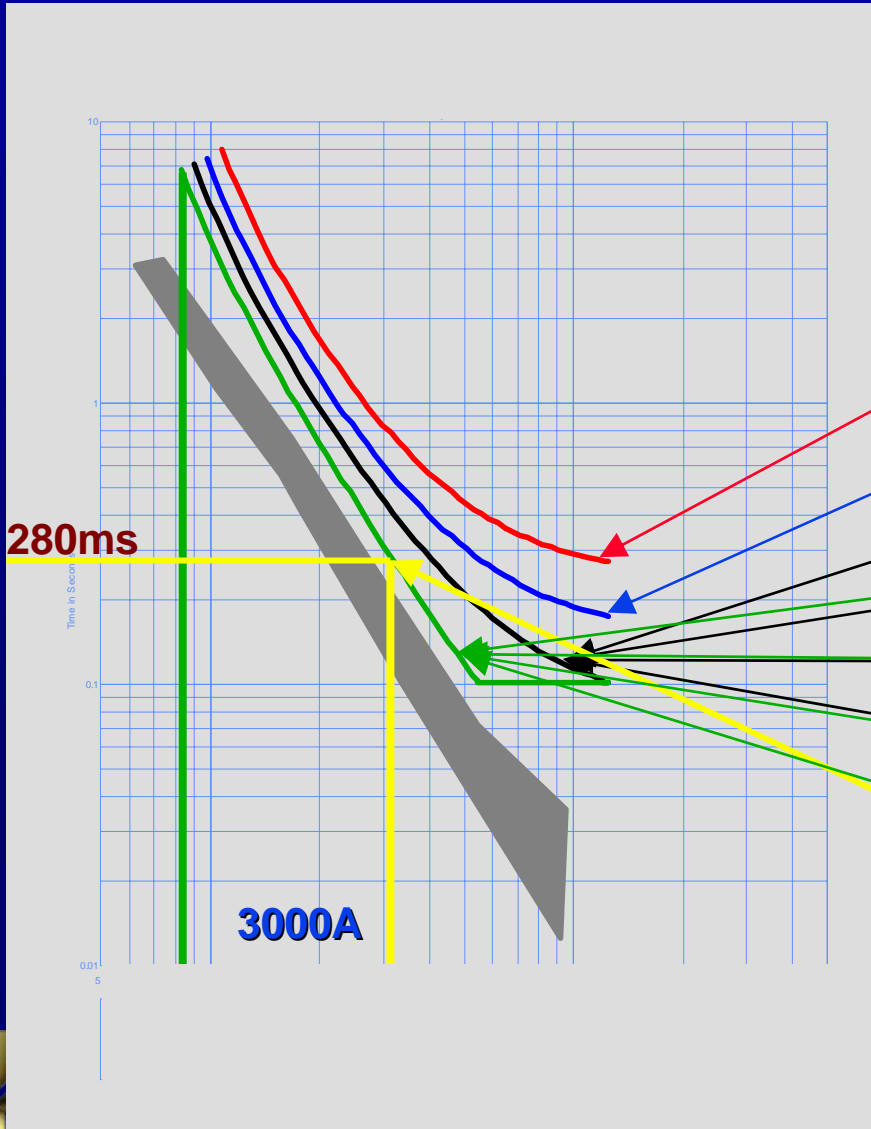


# Communication Enhanced Coordination

- $T=100\text{ms}$  max
- Coordination signal received
- All upstream IntelliRupters sharing TCC shift curve – enabling total coordination.



# Communication Enhanced Coordination

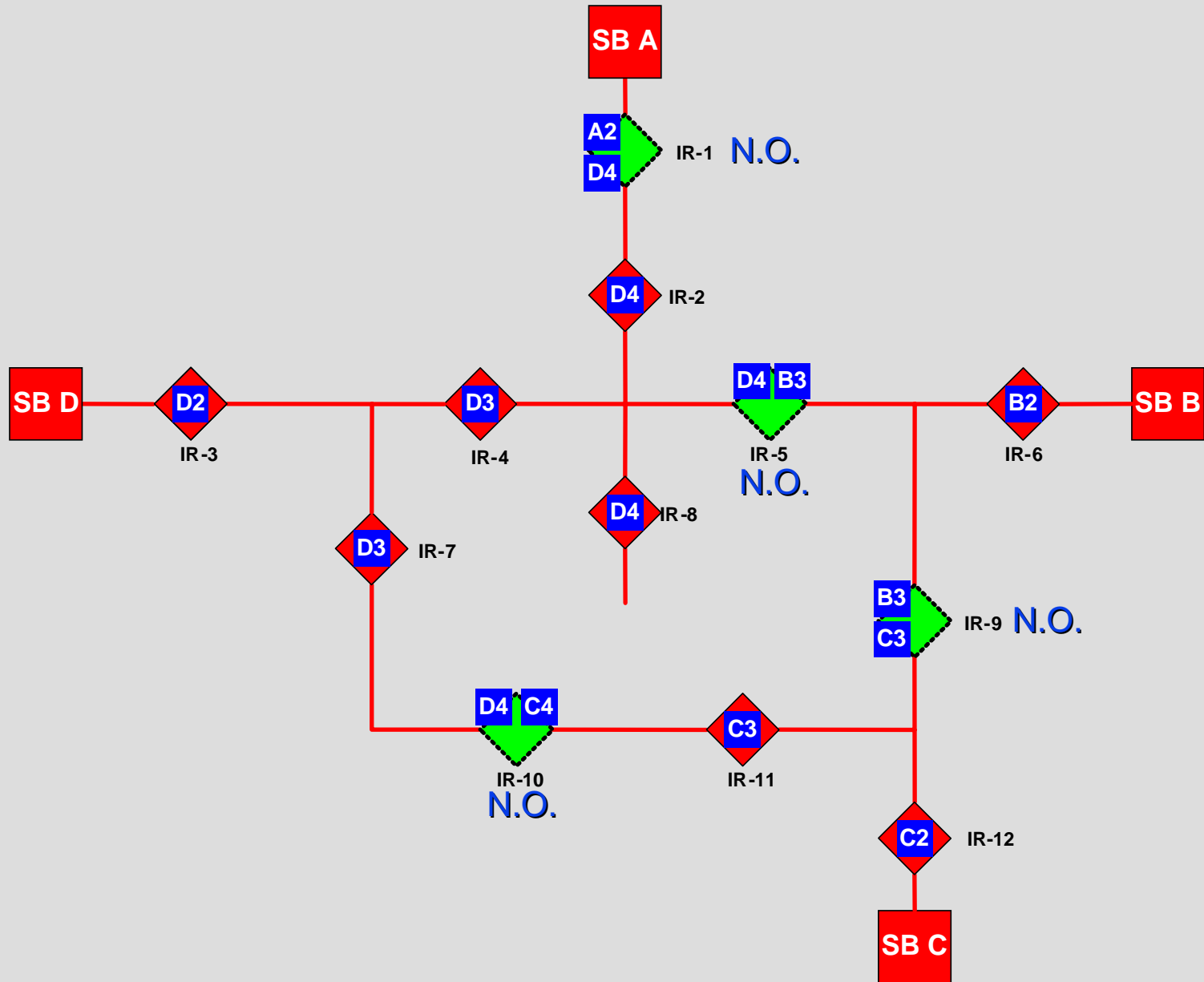


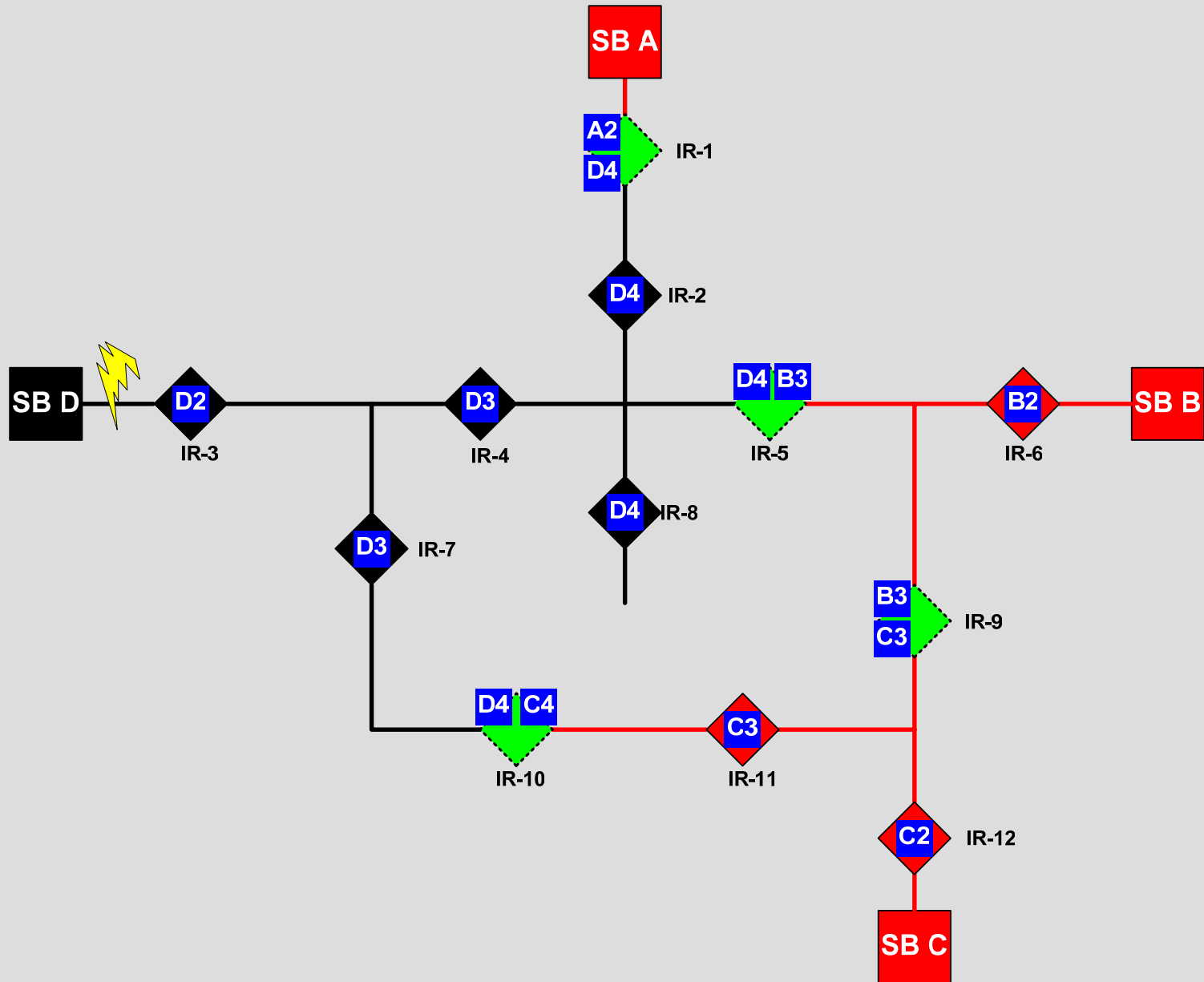


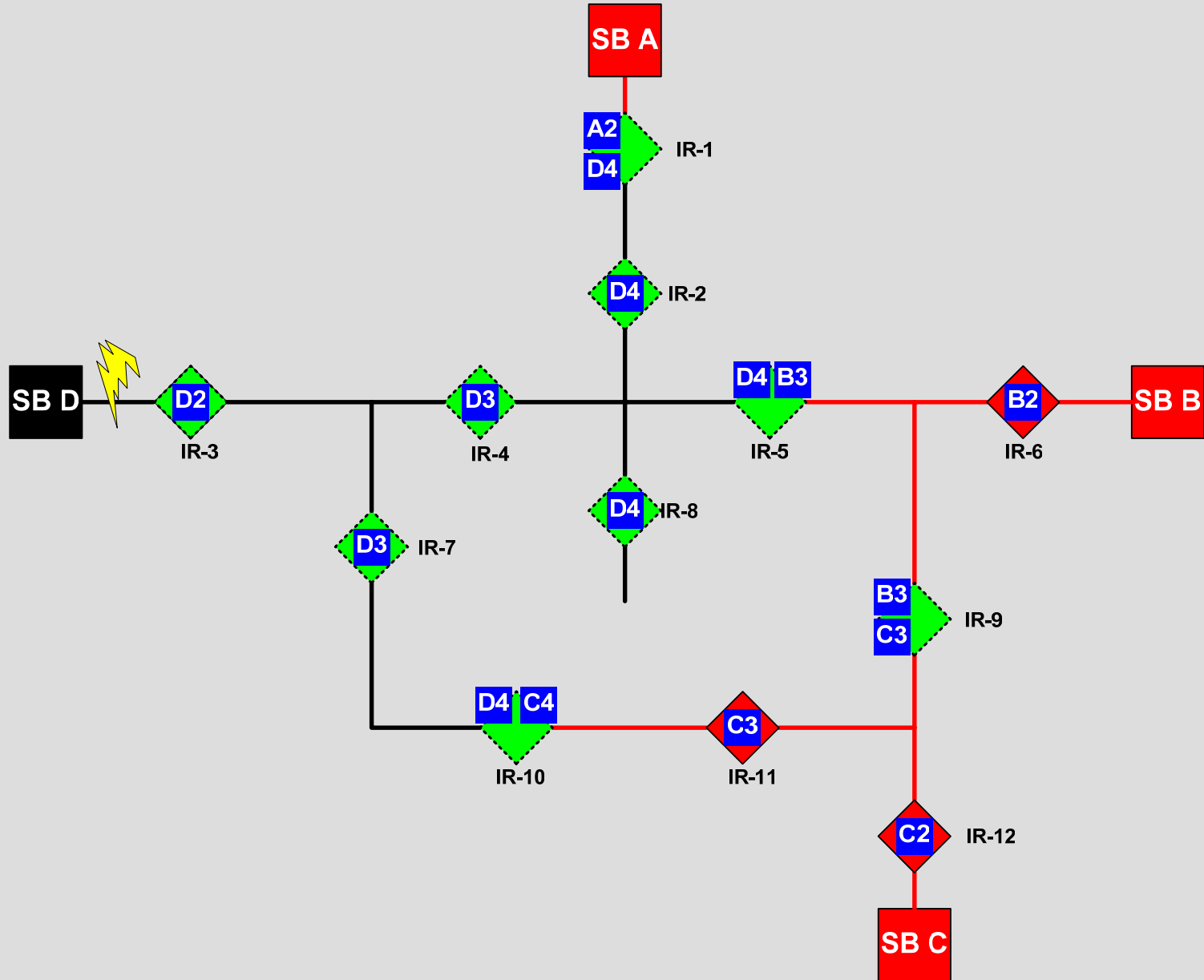
# Advanced Adaptive Protection

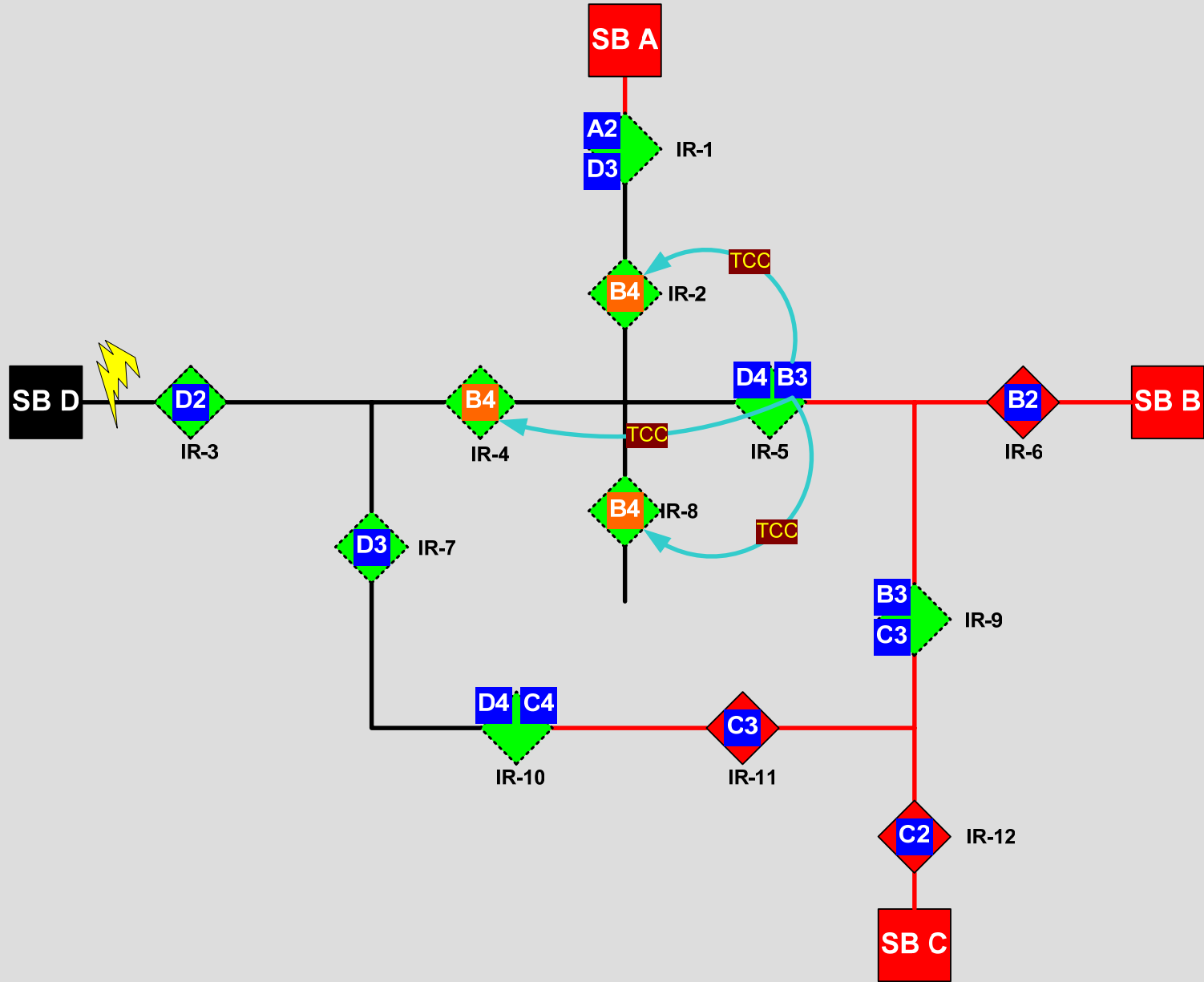
- Automatically reconfigure protection settings after circuit reconfiguration
  - To re-establish coordination
  - For any network of circuits
- Benefit
  - Enables complex circuit configurations
  - Enhances circuit planners ability to meet their customer's needs.
  - Enables better use of existing assets
  - No need to re-do protection when the system changes!

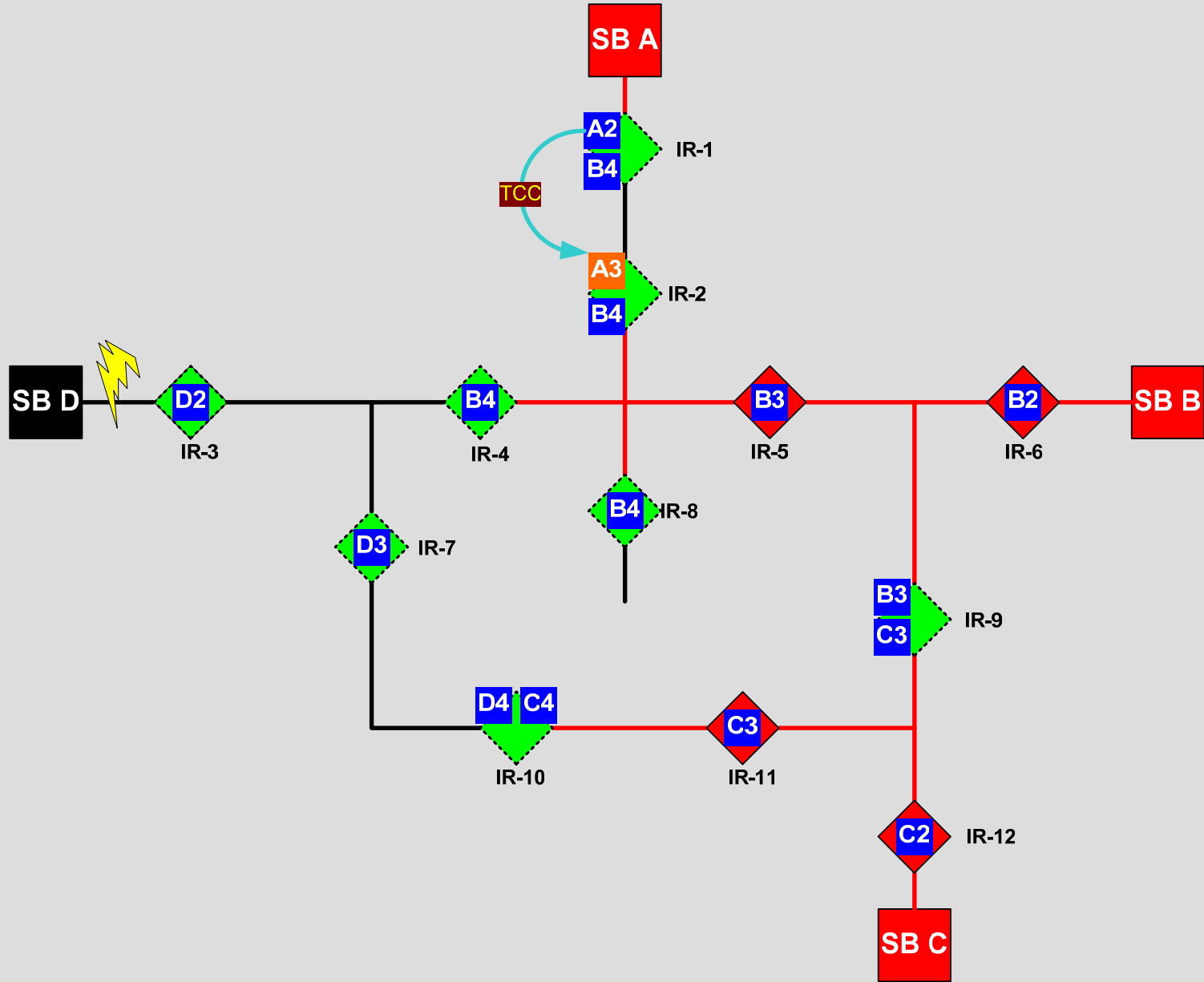


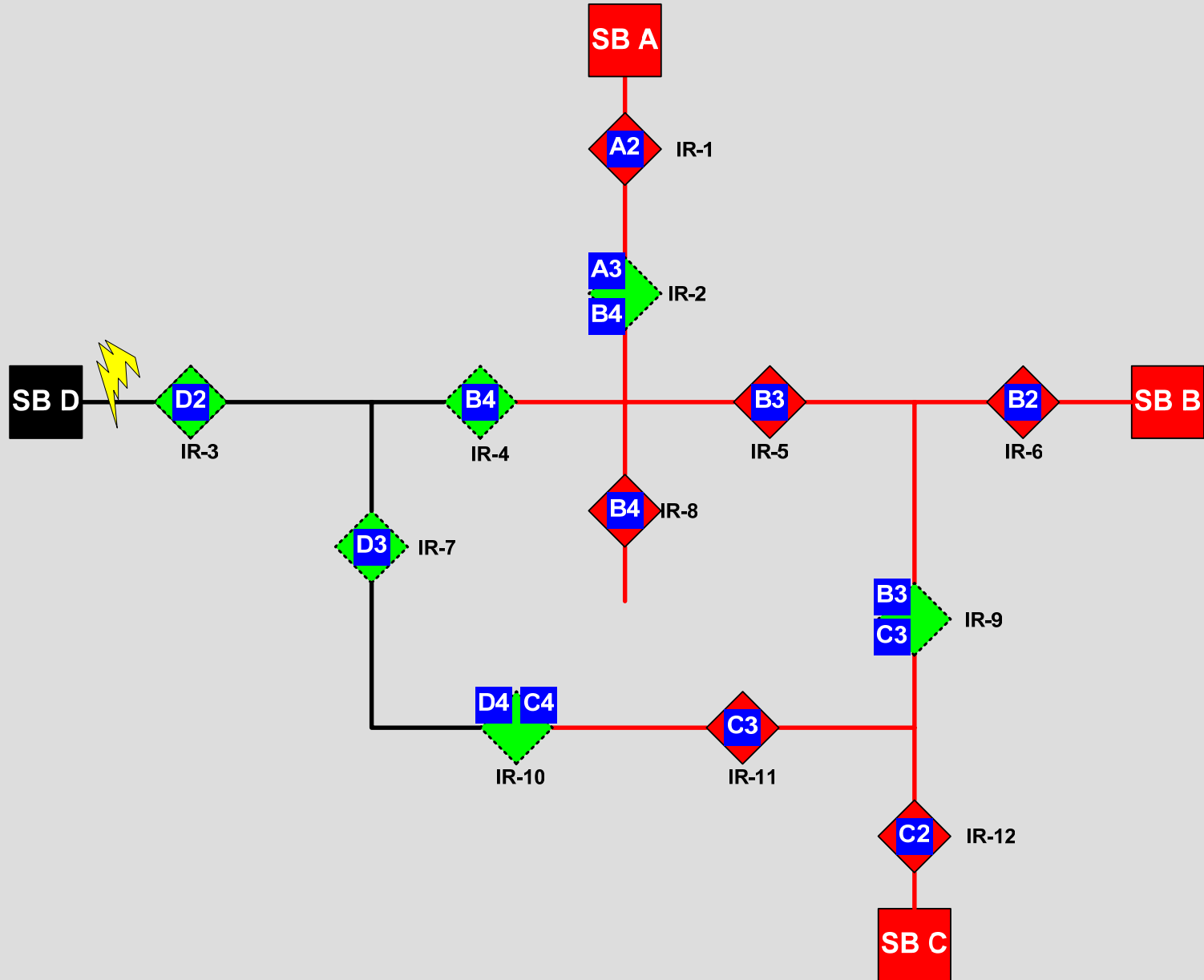


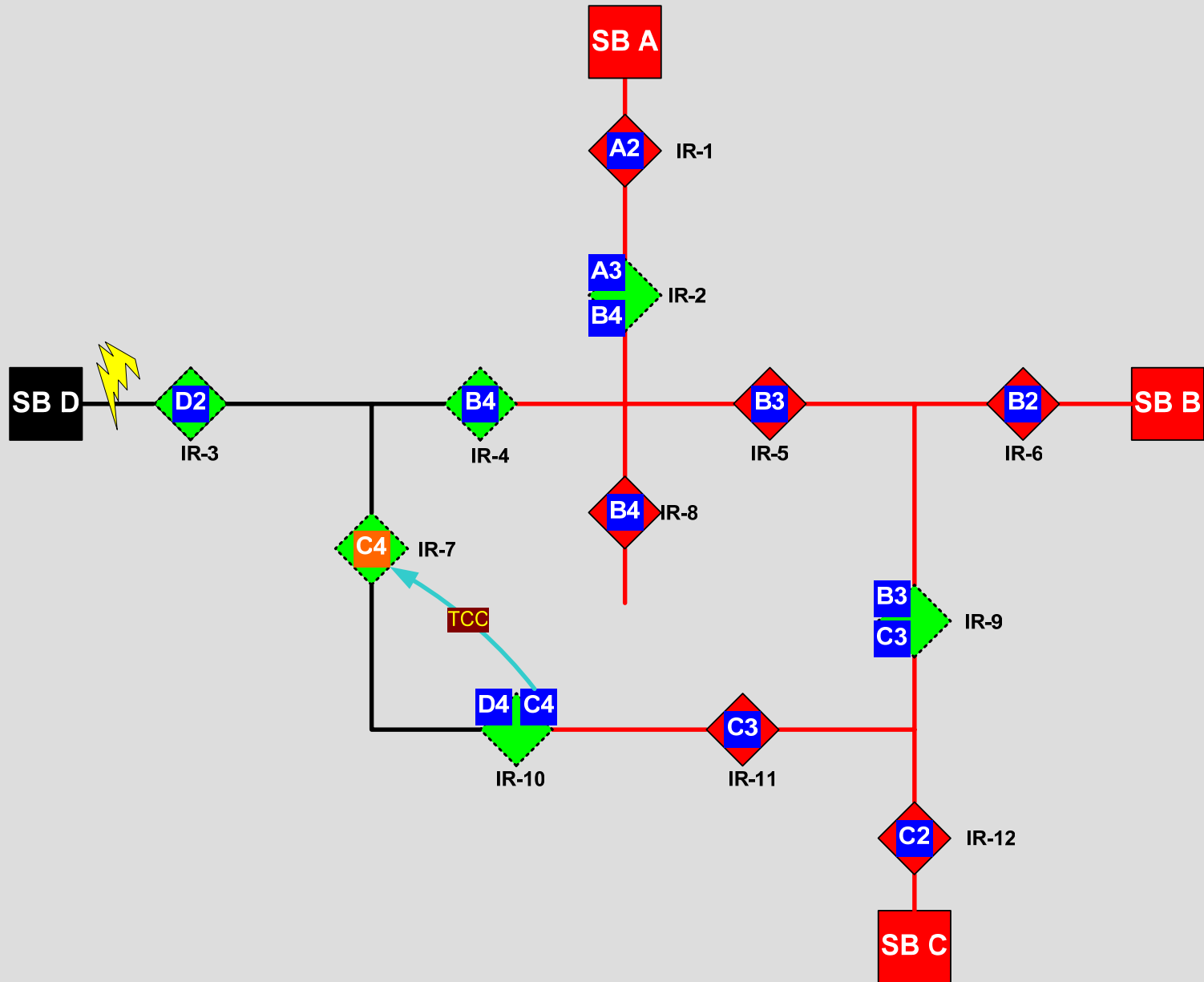




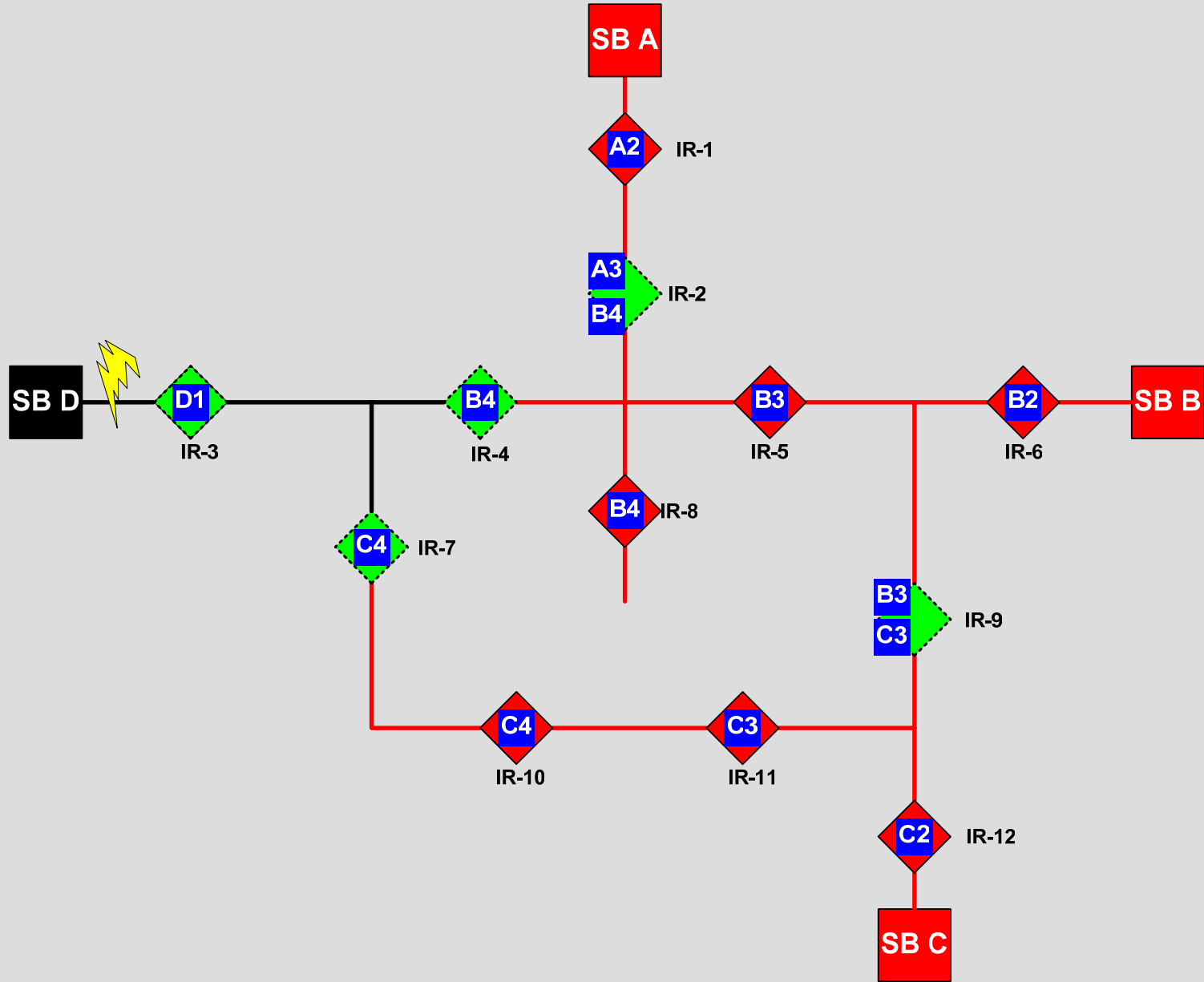


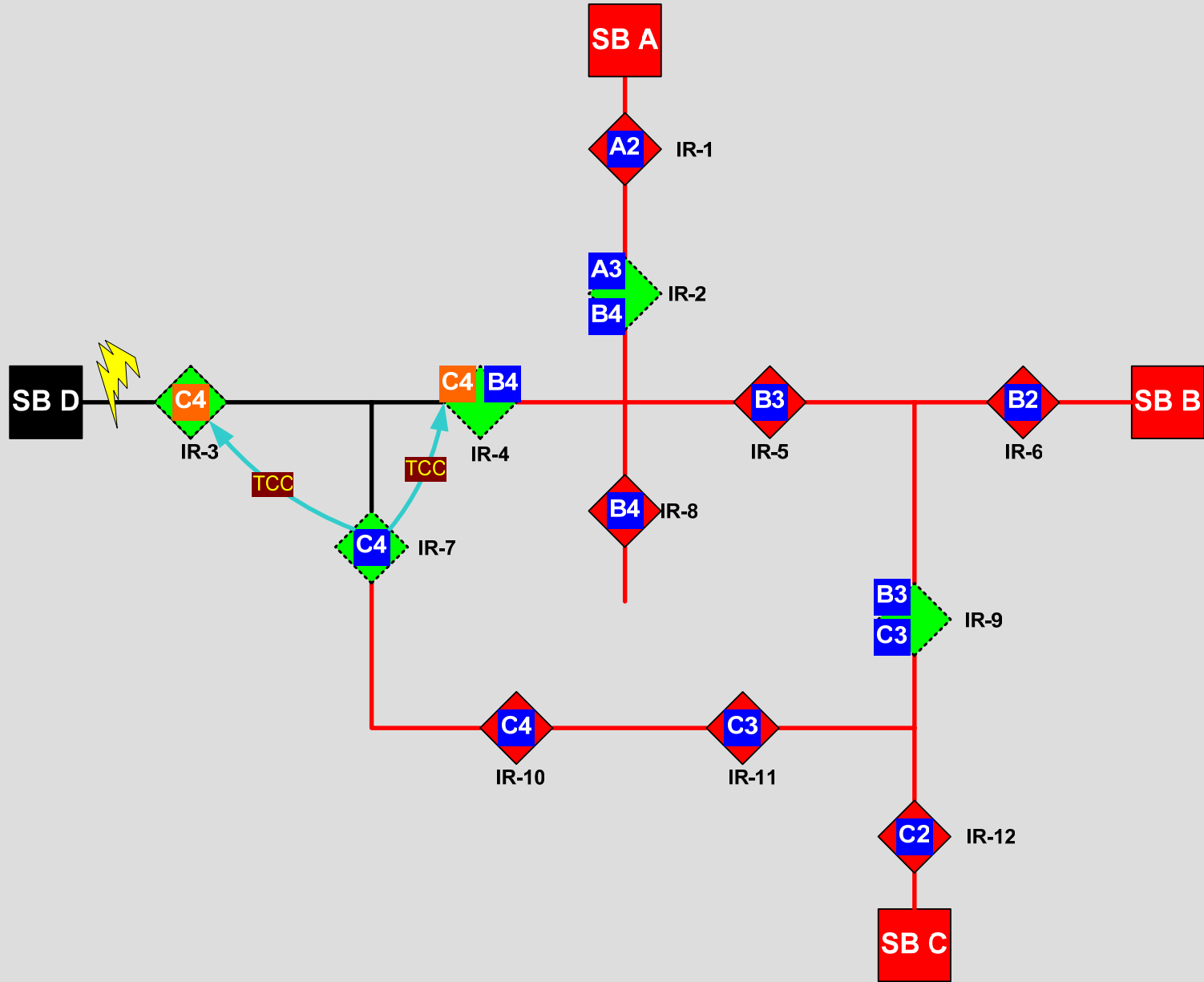


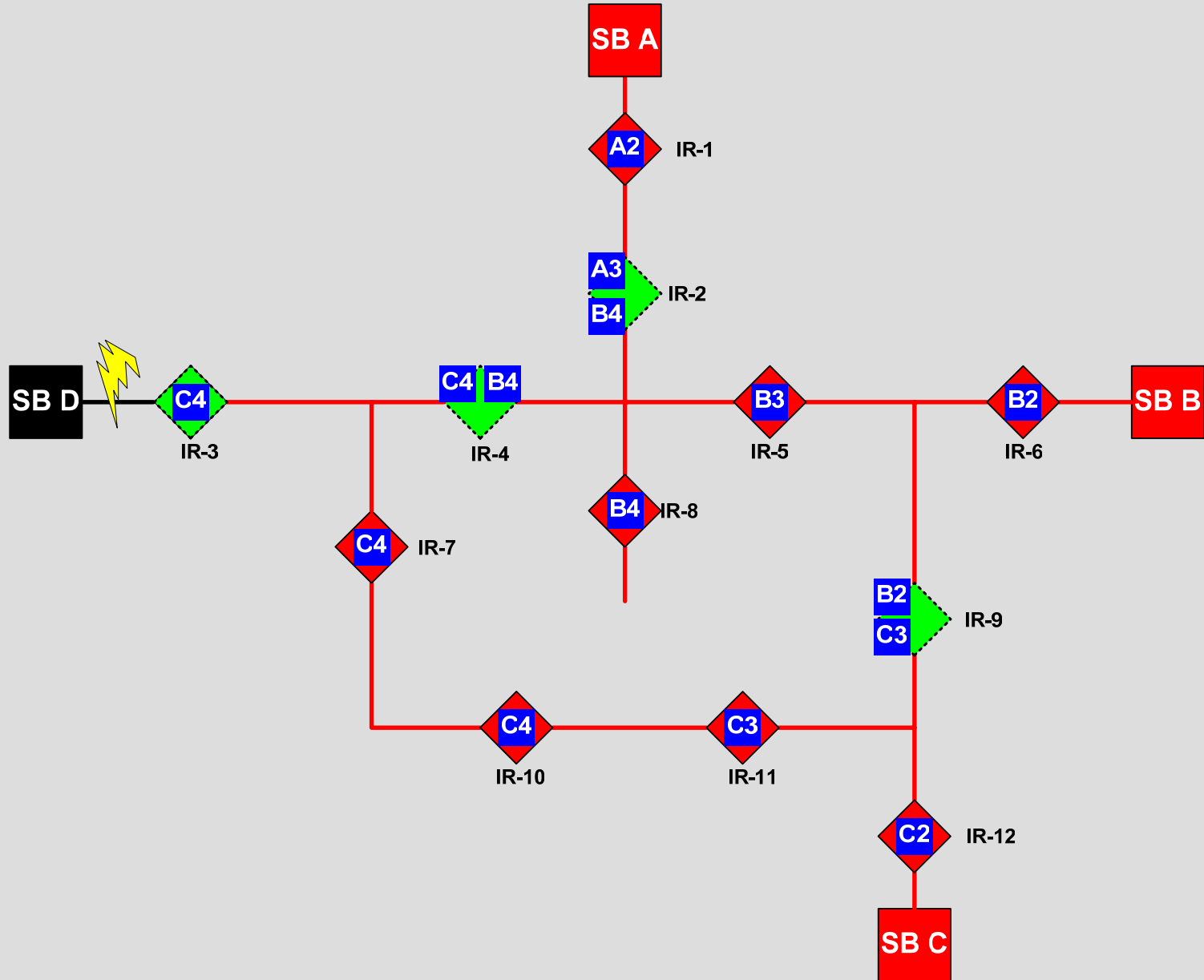












# New systems – New Technologies – Advanced Capabilities

- High-speed controls
  - Machine-coordination development
  - Advanced restoration algorithms – faster, better
  - Intelligent fuse saving algorithms – save only when feasible
- High-Speed Radio + Distributed Intelligence =
  - Automatic setup of series devices
  - Coordination of any number of series devices
  - Adaptive protection ensures system stays coordinated



# Design for the Future, not for the Past

- New tools give utility engineers and planners the ability to design 21<sup>st</sup> century systems to serve 21<sup>st</sup> century loads



End

